

2020 No. X

INFRASTRUCTURE PLANNING

**The Dogger Bank Teesside A and B Offshore Wind Farm
(Amendment) Order No. [X] 2020**

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|-------------------------------|---------|-------|
| <i>Made</i> | - - - - | [***] |
| <i>Laid before Parliament</i> | | [***] |
| <i>Coming into force</i> | - - | [***] |

An application has been made, under paragraph 2 of Schedule 6 to the Planning Act 2008(a), to the Secretary of State in accordance with the Infrastructure Planning (Changes to, and Revocation of, Development Consent Orders) Regulations 2011(b) for a non-material change to The Dogger Bank Teesside A and B Offshore Wind Farm Order 2015(c).

The Secretary of State, having considered the application, the responses to the publicity and consultation required by regulations 6 and 7 of the Infrastructure Planning (Changes to, and Revocation of, Development Consent Orders) Regulations 2011(d), has decided to make the changes on terms that in the opinion of the Secretary of State are not materially different from those proposed in the application.

Accordingly, the Secretary of State, in exercise of the powers in paragraph 2(1) and (9) of Schedule 6 to the Planning Act 2008, makes the following Order:

Citation and commencement

1. This Order may be cited as The Dogger Bank Teesside A and B Offshore Wind Farm (Amendment) Order No. [X] 2020 and comes into force on [XX XX 2020].

Amendment to The Dogger Bank Teesside A and B Offshore Wind Farm Order 2015

2. The Dogger Bank Teesside A and B Offshore Wind Farm Order 2015 (“the 2015 Order”) is amended in accordance with this Order.

Amendments to Part 1 (Authorised development) of Schedule 1 (Authorised Project)

3. Paragraph 1 of Part 1 (Authorised development) of Schedule 1 (Authorised Project) is amended as follows—

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- (a) 2008 c. 29. Paragraph 2 was amended by paragraph 4 of Schedule 8 to the Marine and Coastal Access Act 2009 (c. 23), by paragraphs 1 and 72 of Schedule 13 to the Localism Act 2011 (c. 20), and by section 28 of the Infrastructure Act 2015 (c.7). There are other amendments to the Act that are not relevant to this Order
- (b) S.I. 2011/2055, as amended by S.I. 2012/635 and S.I. 2015/760
- (c) S.I. 2015/1592, as amended by S.I. 2019/699
- (d) S.I. 2011/2055. Regulations 6 and 7 were both amended by S.I. 2012/635 and 2015/760

- (a) In Work No. 1A(d)(ii) after “the works comprised in” insert “Work No. 1A(b) or”;
- (b) In Work No. 1A(d)(iii) after “the works comprised in Work No. 1A(c);” delete “and”; and
- (c) After Work No. 1A(d)(iv) insert the following—
 - “(v) any of the offshore platforms comprised in Work No. 1A(b); and”

Amendments to Part 3 (Requirements) of Schedule 1 (Authorised Project)

4. Part 3 (Requirements) of Schedule 1 (Authorised Project) is amended as follows:

- (a) In paragraph 6(1), for “Wind” substitute “Within Work No 1A, wind”;
- (b) In paragraph 6(2)(b), for “3,000” substitute “4,000”; and
- (c) After paragraph 6(4) insert the following—
 - “6A.—(1) Within Work No. 1B, wind turbine generator foundation structures must be of 1 or more of the following foundation options: monopole, multi-leg or gravity base
 - (2) No wind turbine generator foundation employing a footing of driven piles may—
 - (a) have more than 6 driven piles;
 - (b) in the case of single pile structures, have a pile diameter exceeding 12 metres or employ a hammer energy during installation exceeding [[3,000]/[4,000]] kilojoules; [CMS Drafting Note – if Sofia Offshore Wind Farm Limited’s non-material application dated 13 May is granted before this application, use “4,000”]
 - (c) in the case of structures with 2 or more piles, have a pile diameter exceeding 3.5 metres or employ a hammer energy during installation exceeding 2,300 kilojoules.”
 - (3) No wind turbine generator foundation employing a footing of driven piles may—
 - (a) a main supporting structure exceeding 61 metres in width;
 - (b) a seabed footprint (excluding subsea scour protection) exceeding 2,376 square metres;
 - (c) a seabed footprint (including subsea scour protection) exceeding 5,675 square metres.
 - (4) The foundations for the wind turbine generators must be in accordance with the wave reflection co-efficient values set out in Table 3.6 in Chapter 5, Appendix B (foundation characterisation study) of the environmental statement.”

Signed by the authority of the Secretary of State for Business, Energy and Industrial Strategy

Gareth Leigh
Head of Infrastructure Planning

Address
Date

Department for Business, Energy and Industrial Strategy

EXPLANATORY NOTE

(This note is not part of the Order)

This Order amends The Dogger Bank Teesside A and B Offshore Wind Farm Order 2015, a development consent order under the Planning Act 2008, following an application made in accordance with the Infrastructure Planning (Changes to, and Revocation of, Development Consent Orders) Regulations 2011 for a non-material change under paragraph 2 of Schedule 6 to the Planning Act 2008. This Order increases the maximum hammer energy limit for monopiles for wind turbine generators within Project A and clarifies the extent of the permitted inter-array cables within Project A.